	Required:		Optional:		Calculated:		]					
	Comp	any Name: ECS Fed	Heral IIC									
			020									
	Inventory Conta	ct Person: Laura Ch	nilders		Title: Contract:	Administrator						
		nt/Division: Contract			This Contract	7 (411)						
			sperity Avenue, Su	ite 600								
		City: Fairfax		State: VA								
	Telephon	e Number: 703-270-	1540	Fa	x Number: 703-698-	0626						
	Emai	Email Address:   laura.childers@ecstech.com										
Company Inventory - U.S.	Base Year	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	
Year	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	
EMISSIONS - Annual CO <sub>2</sub> -eq. (metric tons)												
Direct Emissions		_										
Stationary Combustion Sources	0	0										
Mobile Combustion Sources	2	2										
Refrigeration / AC Equip. Use	0	0										
Process / Fugitive (specify source):			Г	I	I		1	I	1		I	
Total Direct Emissions	2	2	0	0	0	0	0	0	0	0	0	
Indirect Emissions		000		T	ı			ı				
Purchased and Used Electricity	933	666										
Purchased and Used Steam Purchased and Used Hot Water	0											
Purchased and Used Hot Water  Purchased and Used Chilled Water	0											
Total Indirect Emissions	933	666	0	0	0	0	0	0	0	0	0	
Optional Emissions (specify source):	933	000	U	U	U	0	0	U		0	0	
Optional Emissions (Specify Source).												
Total Optional Emissions	0	0	0	0	0	0	0	0	0	0	0	
Direct + Indirect + Optional Emissions												
Total U.S. Emissions	935	668	0	0	0	0	0	0	0	0	0	
REQUIRED SUPPLEMENTAL INFORMATION												
Biomass CO <sub>2</sub> Emissions - (metric tons/yr.)			1	1	1		T	1	T		T	
Total Stationary - Biomass CO <sub>2</sub>	0											
Total Mobile - Biomass CO <sub>2</sub>	0											
Total Indirect - Biomass CO2	0											
OPTIONAL CFC/HCFC SUPPLEMENTAL INFORMATION -												
OPTIONAL CFC/HCFC SUPPLEMENTAL INFORMATION - (metric tons/yr.)												
(monto consegre												
OPTIONAL ELECTRICITY/STEAM SALES INFORMATION -												

Required:		Optional:	Calc	ulated:
Company Name:	ECS Federal, LLC			
Reporting Year:	2020			

Company Inventory - Non-U.S.		Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11
[OPTIONAL]	Base Year										
Year	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
EMISSIONS - Annual CO <sub>2</sub> -eq. (metric tons)											
Direct Emissions											
Stationary Combustion Sources											
Mobile Combustion Sources											
Refrigeration / AC Equip. Use											
Process / Fugitive (specify source):											
	•		•	•	•	•	•	•		•	•
Total Direct Emissions	0	0	0	0	0	0	0	0	0	0	0
Indirect Emissions	U	0	U	0				U	0	U	0
Purchased and Used Electricity											
Purchased and Used Steam											
Purchased and Used Steam  Purchased and Used Hot Water											
Purchased and Used Chilled Water									0		
Total Indirect Emissions	0	0	0	0	0	0	0	0	0	0	0
Optional Emissions (specify source):									1		
Total Optional Emissions	0	0	0	0	0	0	0	0	0	0	0
	U	U	U	0	U	U	0	U	U	U	U
Direct + Indirect + Optional Emissions				<u>'</u>							
Total Non-U.S. Emissions	0	0	0	0	0	0	0	0	0	0	0
REQUIRED SUPPLEMENTAL INFORMATION											
Biomass CO <sub>2</sub> Emissions - (metric tons/yr.)											
Total Stationary - Biomass CO <sub>2</sub>											
Total Mobile - Biomass CO <sub>2</sub>											
Total Indirect - Biomass CO <sub>2</sub>											
Total illuliect - Bioliass CO2											
OPTIONAL CFC/HCFC SUPPLEMENTAL INFORMATION -											
(metric tons/yr.)											
, and the same of											
OPTIONAL ELECTRICITY/STEAM SALES INFORMATION											

Required:		Optional:	С	alculated:
Company Name:	ECS Federal, LLC			
Reporting Year:	2020			

Company Inventory - Total (U.S. + Non-U.S.)	Base Year	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11
Year	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
EMISSIONS - Annual CO <sub>2</sub> -eq. (metric tons)											
Direct Emissions											
Stationary Combustion Sources											
Mobile Combustion Sources	2	2									
Refrigeration / AC Equip. Use											
Process / Fugitive (specify source):											
		-									
		-									
		1									
		-									
Total Direct Emissions	2	2	0	0	0	0	0	0	0	0	0
Indirect Emissions	_										
Purchased and Used Electricity	933	666									
Purchased and Used Steam											
Purchased and Used Hot Water											
Purchased and Used Chilled Water											
Total Indirect Emissions	933	666	0	0	0	0	0	0	0	0	0
Optional Emissions (specify source):				1	1		l			1	
			1				1	1			
Total Optional Emissions	0	0	0	0	0	0	0	0	0	0	0
Direct + Indirect + Optional Emissions											
Total Emissions	935	668	0	0	0	0	0	0	0	0	0
REQUIRED SUPPLEMENTAL INFORMATION											
Biomass CO <sub>2</sub> Emissions - (metric tons/yr.)											
Total Stationary - Biomass CO <sub>2</sub>				-							
Total Mobile - Biomass CO <sub>2</sub>											
Total Indirect - Biomass CO <sub>2</sub>		-		-							
OPTIONAL CFC/HCFC SUPPLEMENTAL INFORMATION - (metric tons/yr.)											
OPTIONAL ELECTRICITY/STEAM SALES INFORMATION											
S. HOULE ELECTRICIT FOR EAST ON GREAT OR MATION											

Required:		Optional:	Calculated:
Company Name:	ECS Federal, LLC		
Reporting Year:	2020		•

External Projects	Base Year	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11
Year	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
Reductions from RECs and Green Power Purchases to Indirect Emissions - Annual CO 2-eq. (metric tons)											
Total MW-hr of RECs/Green Power											
Total Reductions from RECs/Green Power											
Reductions from Offsets - Annual CO <sub>2</sub> -eq. (metric tons)											
Offsets (specify source):											
Total Reductions from Offsets	0	0	0	0	0	0	0	0	0	0	0

Company Base Year:	2019				
Company Goal Year:	2012				
Goal Emissions Tracking:	Absolute				
Goal Year Emissions Target:	20%				
(expressed as a percent decrease from base year)					

Company Goal Tracking	Base Year	Yea	ar 2	Yea	ar 3	Ye	ar 4	Ye	ar 5	Yea	ar 6	Yea	ar 7	Yea	ar 8	Yea	ar 9	Yea	ar 10	Yea	ar 11
Year	2019	20	20	20	21	20	)22	20	)23	20	)24	20	25	20	26	20	27	20	)28	20	029
ABSOLUTE EMISSIONS GOAL TRACKING																					
	CO <sub>2</sub> -eq. (metric tons)	CO <sub>2</sub> -eq. (metric tons)	% change from base yr	CO <sub>2</sub> -eq. (metric tons)	% change from base yr	CO <sub>2</sub> -eq. (metric tons)	% change from base yr	CO <sub>2</sub> -eq. (metric tons)	% change from base yr	CO <sub>2</sub> -eq. (metric tons)	% change from base yr	CO <sub>2</sub> -eq. (metric tons)	% change from base yr	CO <sub>2</sub> -eq. (metric tons)	% change from base yr	CO <sub>2</sub> -eq. (metric tons)	% change from base yr	CO <sub>2</sub> -eq. (metric tons)	% change from base yr	CO <sub>2</sub> -eq. (metric tons)	% change from base yr
Total U.S. Emissions	935	668	-28.6%			-		-	-					-	-			-			
Total Non-U.S. Emissions	-	-	-		-	-		-	-			-		-	-			-			
Total Absolute Emissions	935	668	-28.6%			-		-	-					-	-			-			
	CO <sub>2</sub> -eq. (metric tons)	CO <sub>2</sub> -eq. (metric tons)	% change from base yr	CO <sub>2</sub> -eq. (metric tons)	% change from base yr	CO <sub>2</sub> -eq. (metric tons)	% change from base yr	CO <sub>2</sub> -eq. (metric tons)	% change from base yr	CO <sub>2</sub> -eq. (metric tons)	% change from base yr	CO <sub>2</sub> -eq. (metric tons)	% change from base yr	CO <sub>2</sub> -eq. (metric tons)	% change from base yr	CO <sub>2</sub> -eq. (metric tons)	% change from base yr	CO <sub>2</sub> -eq. (metric tons)	% change from base yr	CO <sub>2</sub> -eq. (metric tons)	% change from base yr
Total Reductions from External Projects	-		N/A		N/A	-	N/A	-	N/A		N/A		N/A	-	N/A		N/A	-	N/A	-	N/A
Total Net Absolute Emissions	935	668	-28.6%		-	-		-	-			-		-	-			-			
Goal Year Absolute Emissions Target	N/A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Date Form Completed:	05/03/21
Number of times base year has been adjusted since	0
the first inventory submittal:	0

Required:	Optional: Calculated:
Company Name: ECS Fed	leral, LLC
Reporting Year: 20	020
Identify and describe any structural or	None
methodolgy changes applied to the base year inventory since the previous	
reporting (e.g. acquisitions, new	
calculation methodologies):	
Identify any major differences from the	None
previous year's inventory (e.g. emission	
reduction activities, changes in	
operations):	
Other general comments:	None